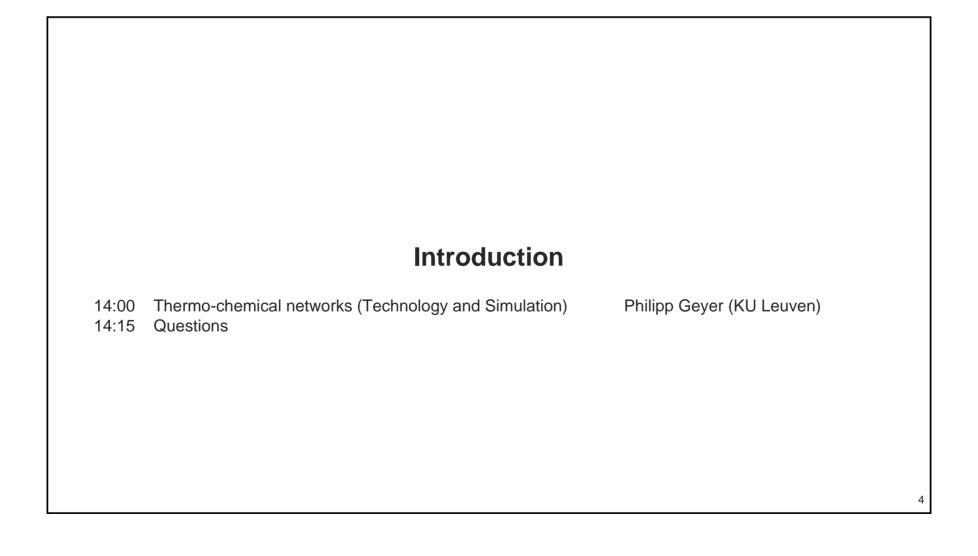
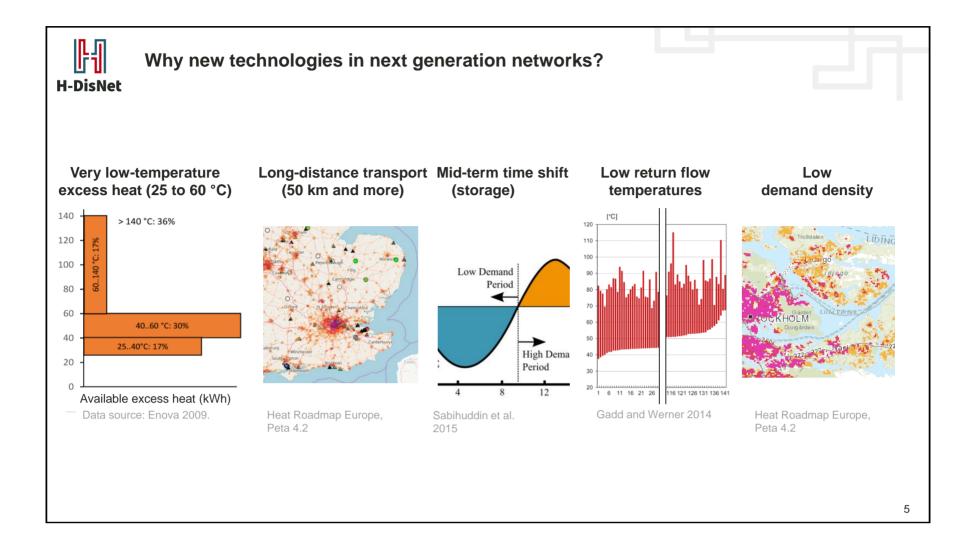
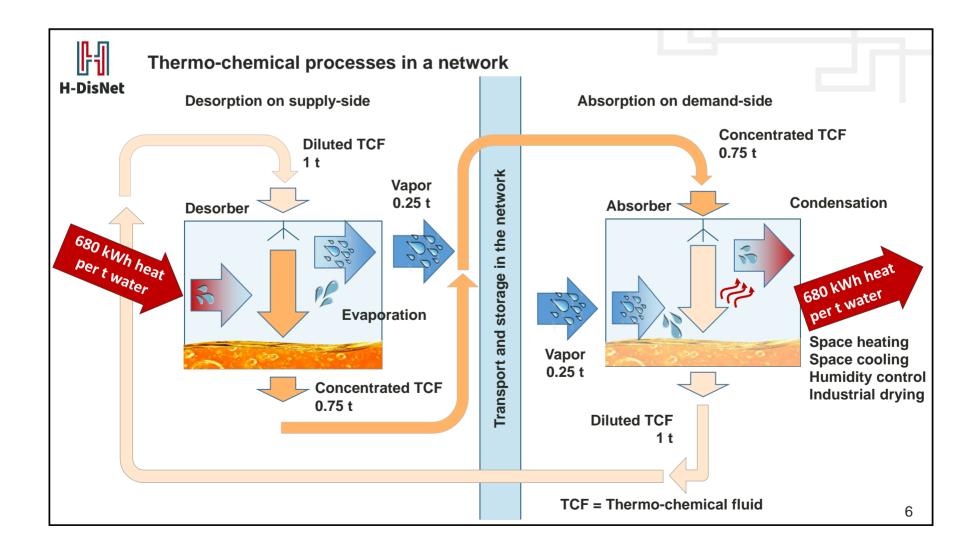


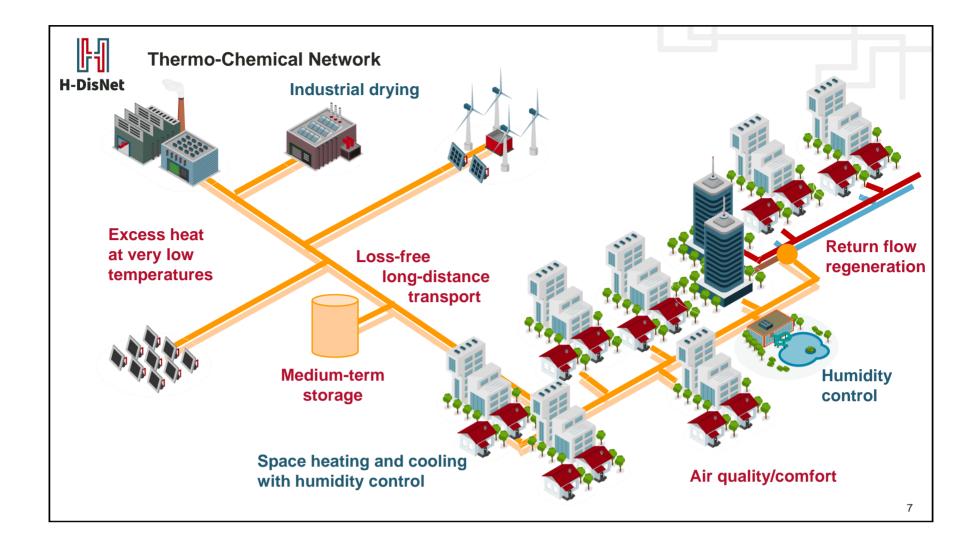
H-DisNet	Agenda	
	Introduction	
14:00	Thermo-chemical networks (Technology and Simulation)	Philipp Geyer (KU Leuven)
14:15	Questions	
	Humidity Control	
14:25	Greenhouse Demonstrator	Serena Danesi (ZHAW)
14:35	Case Study Automotive Manufacturing	Andrew Smallbone (UNEW)
14:40	Discussion	
	Heating and Cooling	
14:50	Building Demonstrator	Martin Buchholz (Watergy)
15:00	Case Study Hasselt	Philipp Geyer (KU Leuven)
15:05	Discussion	
		2

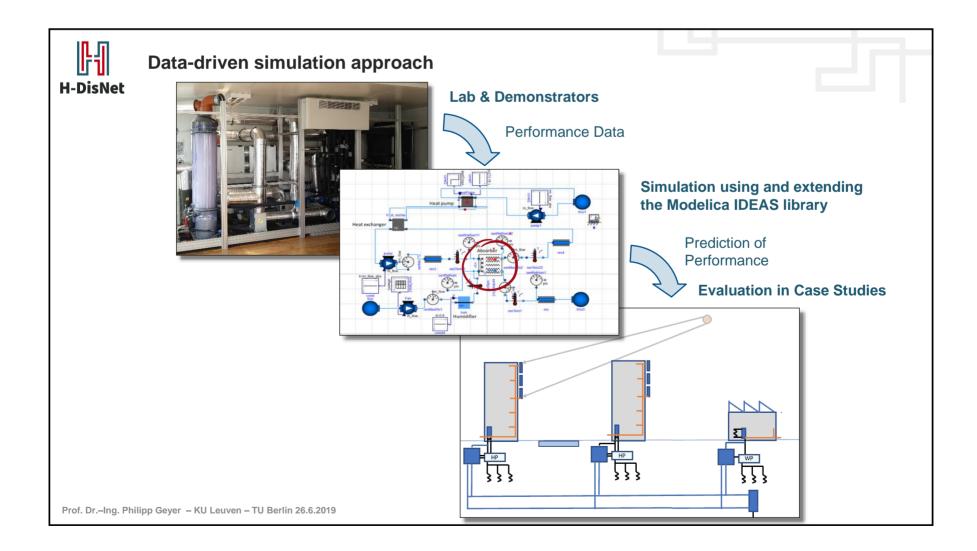
H-DisNet	Agenda	
	Smart Grid and Power Applications	
15:15	Smart Grid Demonstrator – Network Integration	Andrew Smallbone (UNEW)
15:25	Case study Moyle Interconnector	Andrew Smallbone (UNEW)
15:30	Discussion	
	Market and Stakeholders	
15:40	Surplus heat in energy-intensive Industries	Mukund Bhagwat (Aurubis)
15:45	Trends in District Heating and Cooling	Markus Thürnbeck (Thermaflex)
15:50	Stakeholder perspectives	Damian Werli (Accelopment)
15:55	Discussion	
16:05	Wrap up	

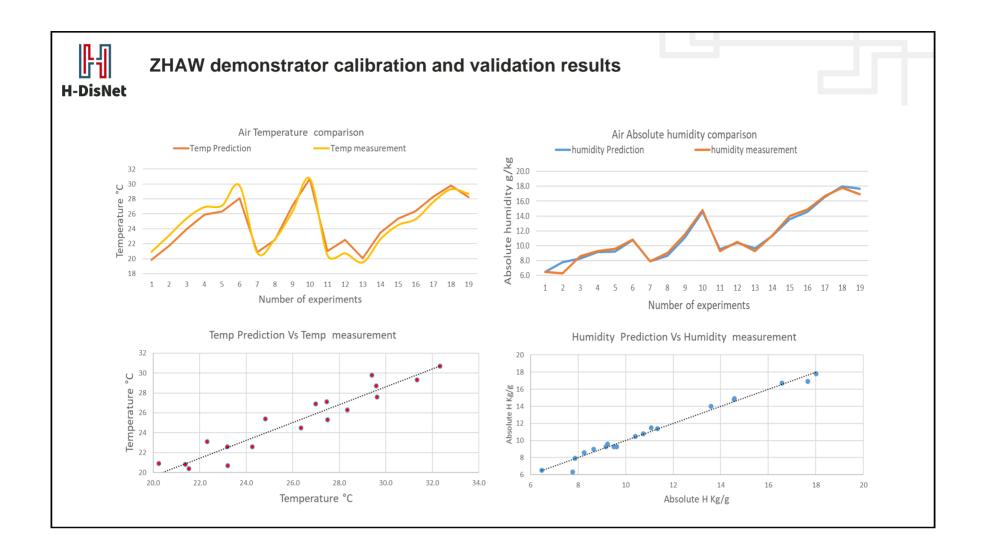


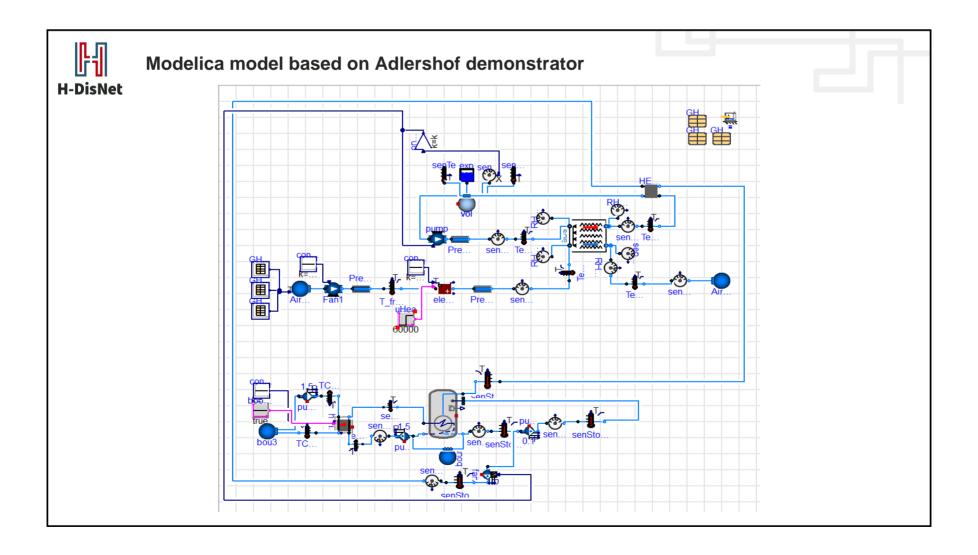


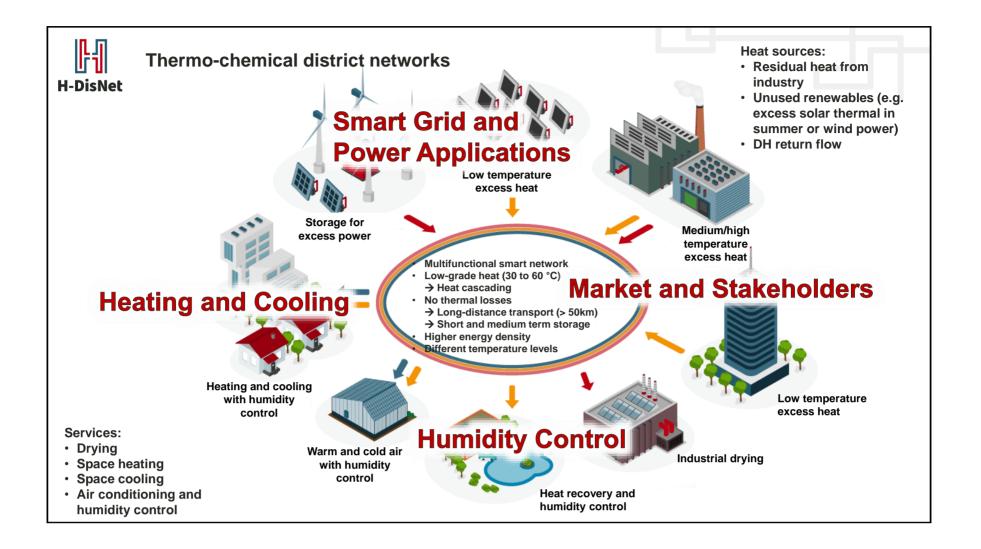


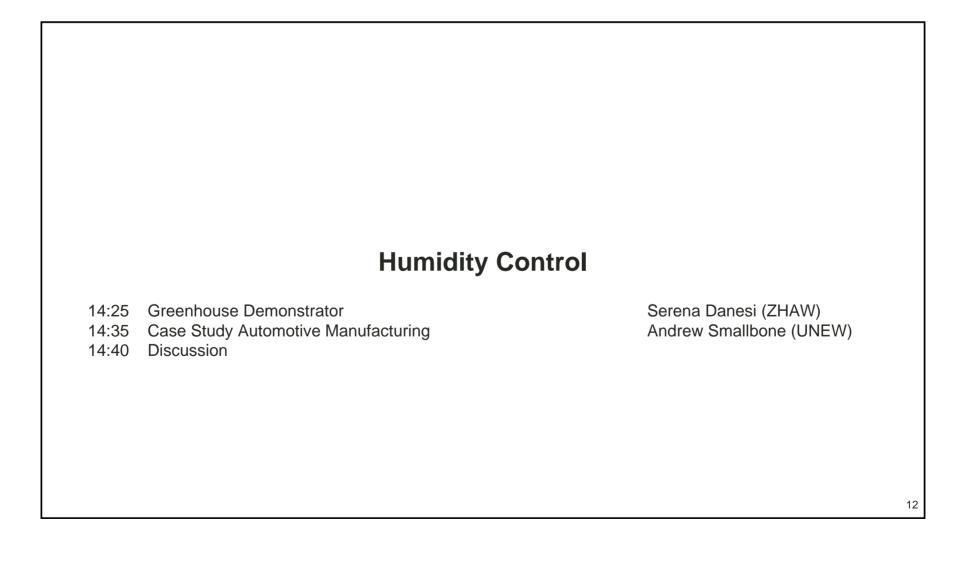










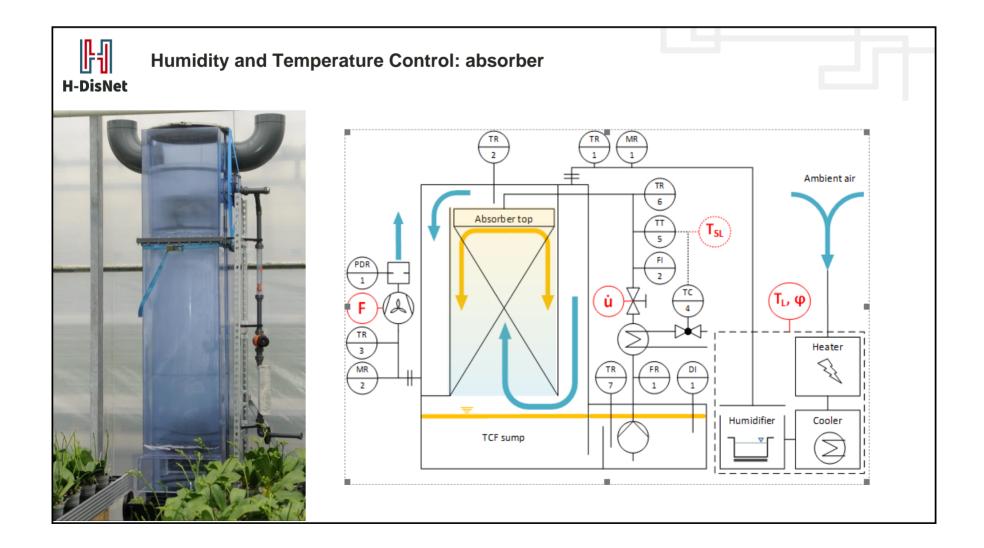


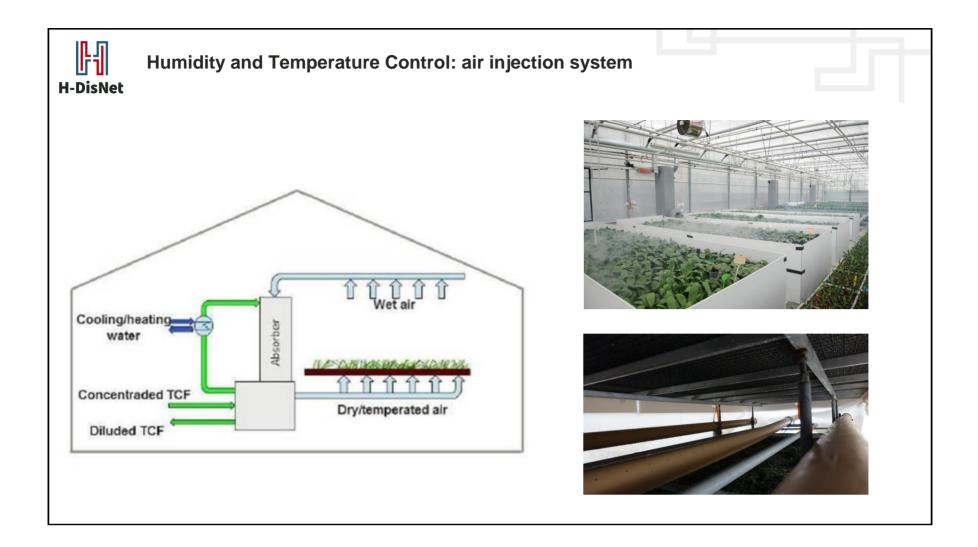
Humidity and Temperature Control: demonstrator

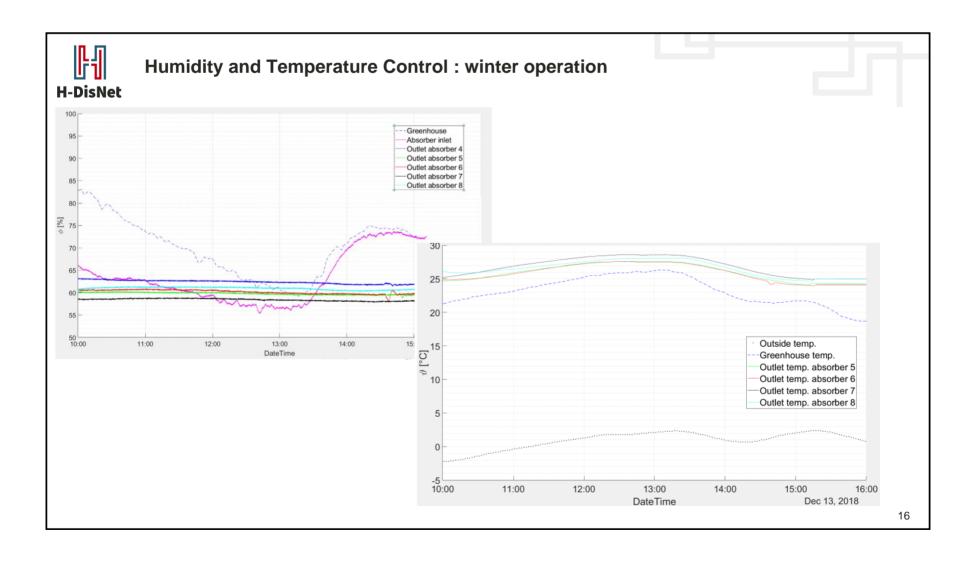


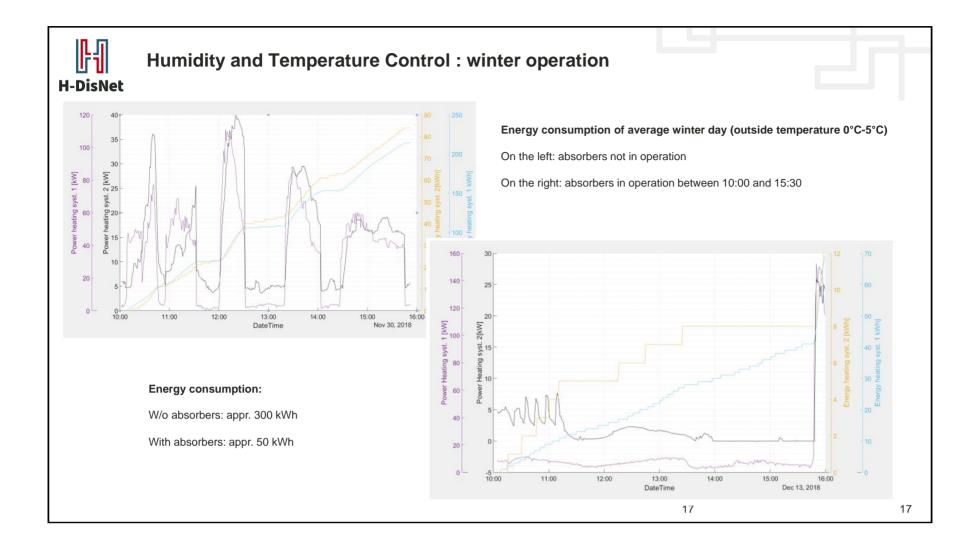
## **Swiss Demonstrator**

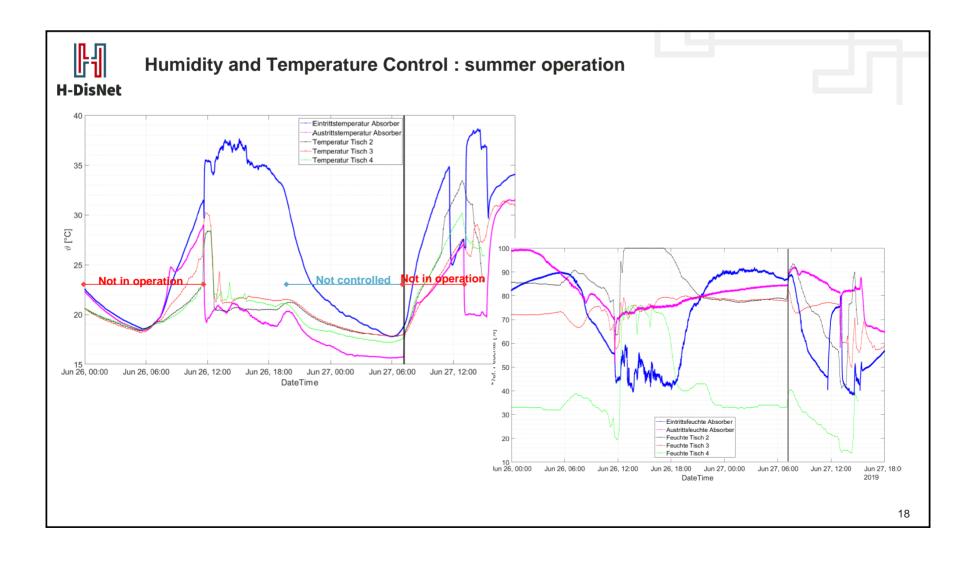
- 600m<sup>2</sup> commercial greenhouse closed to Zurich
- Heating, cooling and humidity control
- 9 absorbers (incl. 1 absorber with special design of Watergy)
- Conditioned air injected directly to the crop
- Test run in winter 2018/2019 and in summer 2019

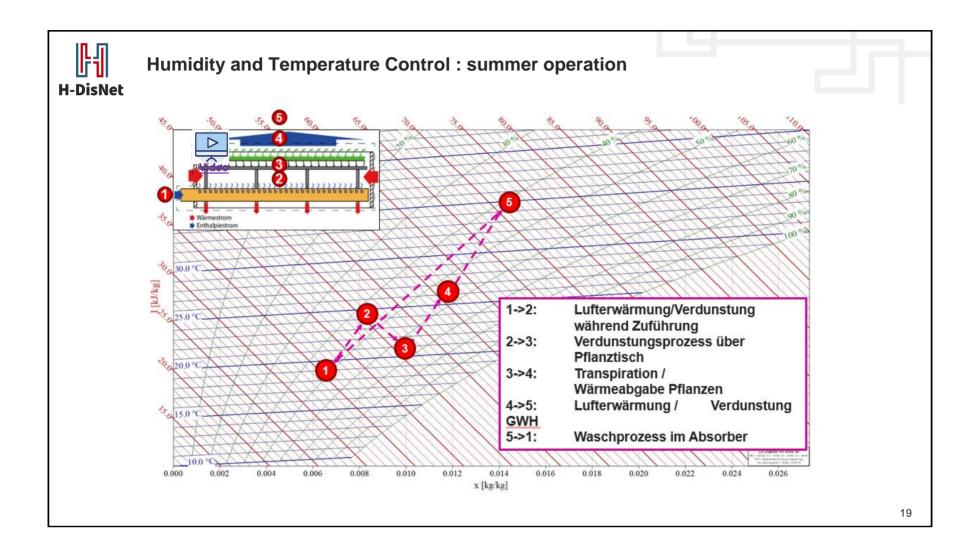


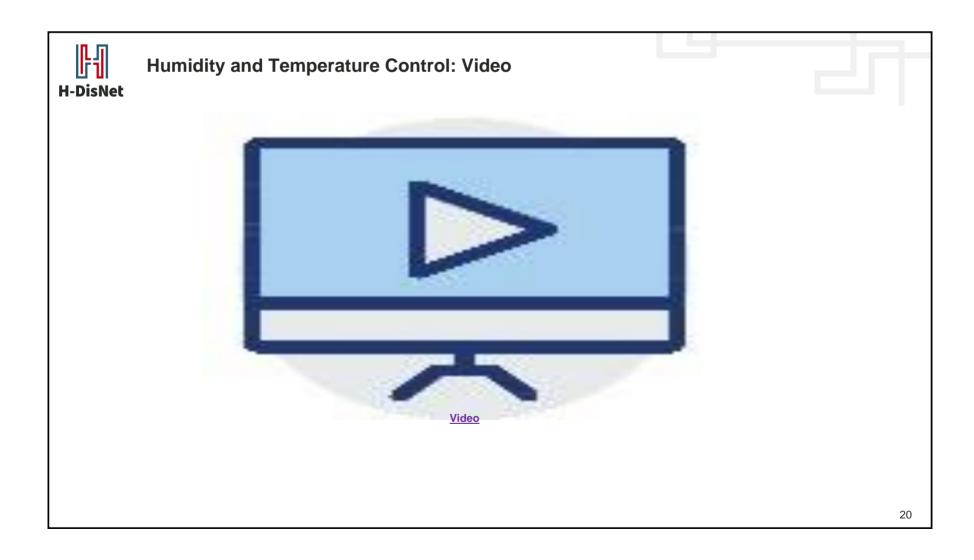










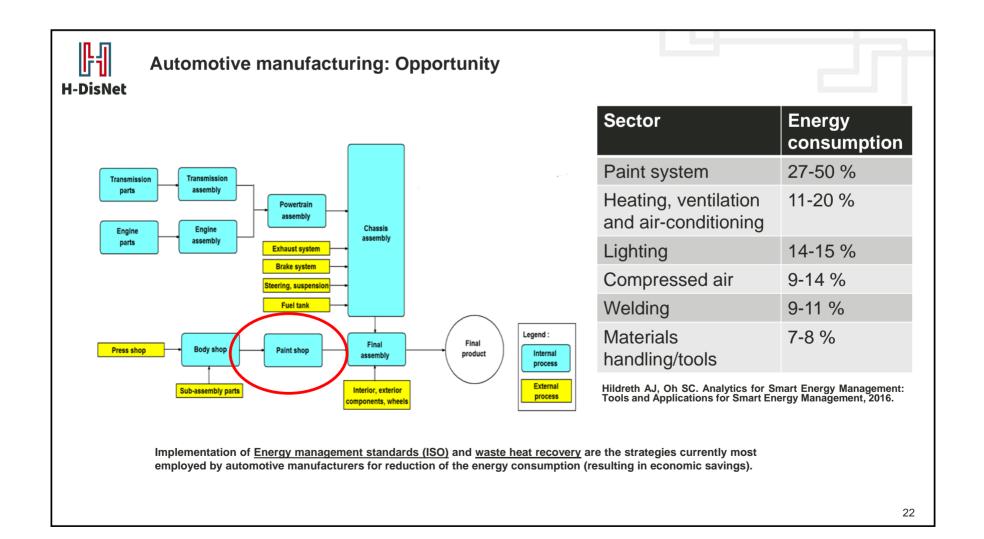


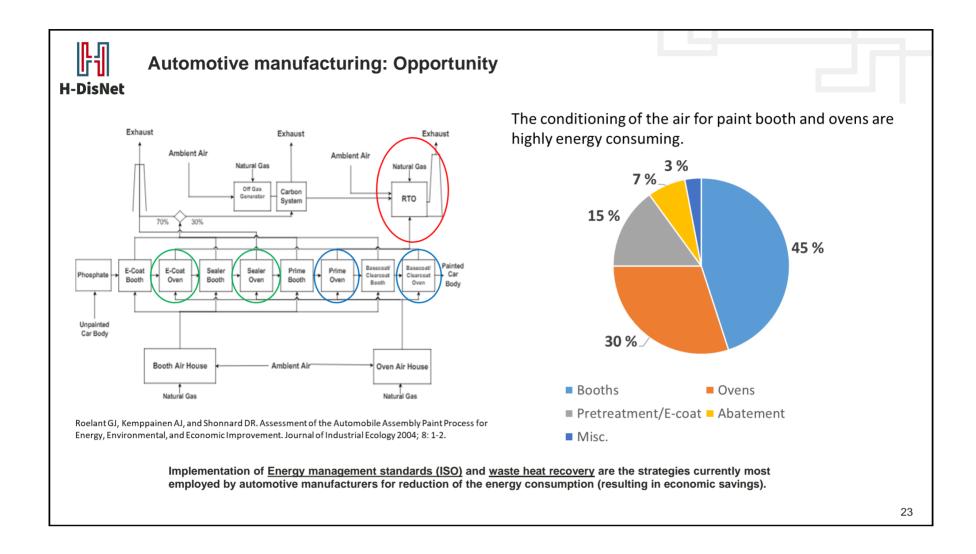
# **Humidity Control**

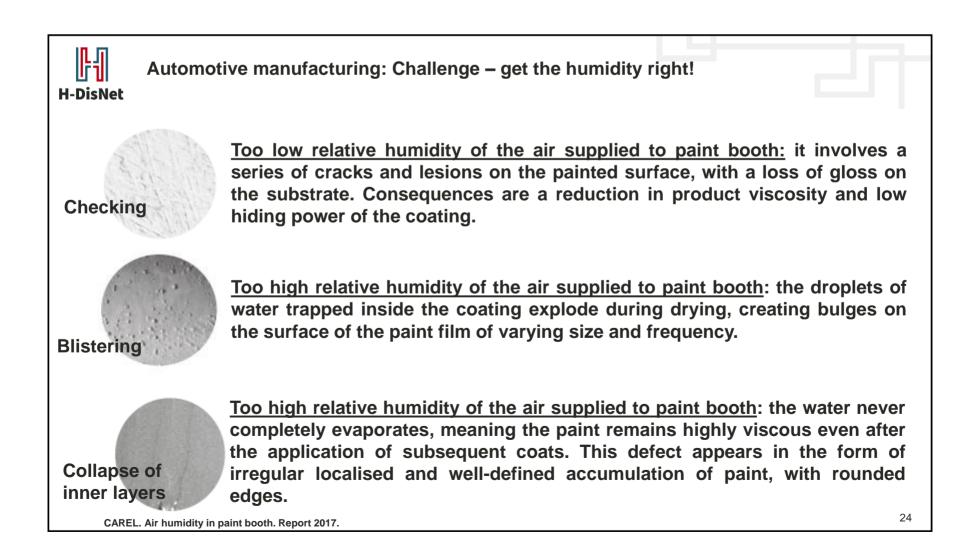
14:25 Greenhouse Demonstrator

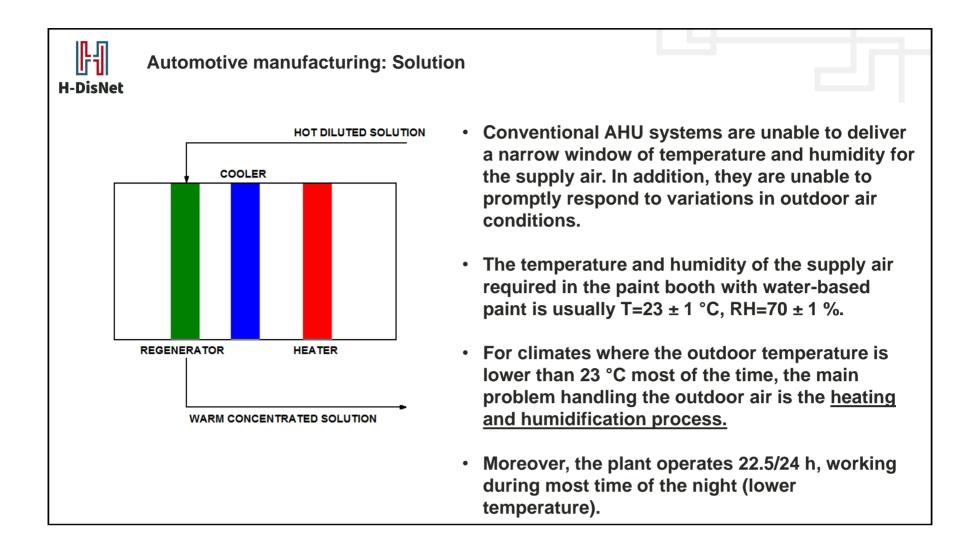
- 14:35 Case Study Automotive Manufacturing
- 14:40 Discussion

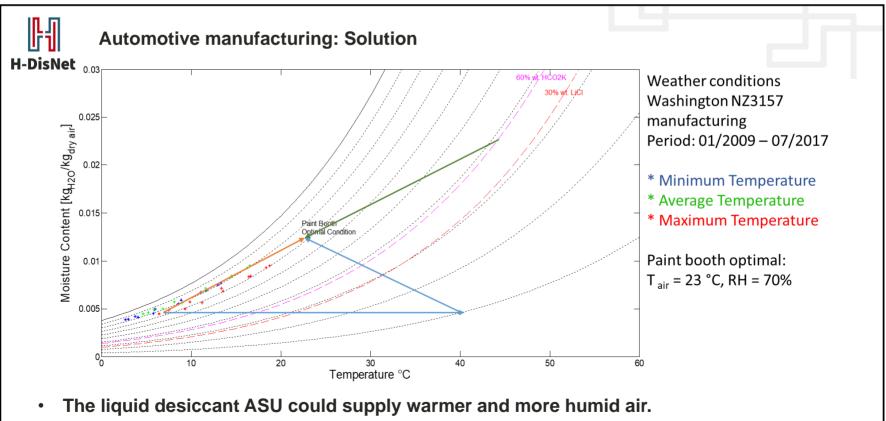
Serena Danesi (ZHAW) Andrew Smallbone (UNEW)



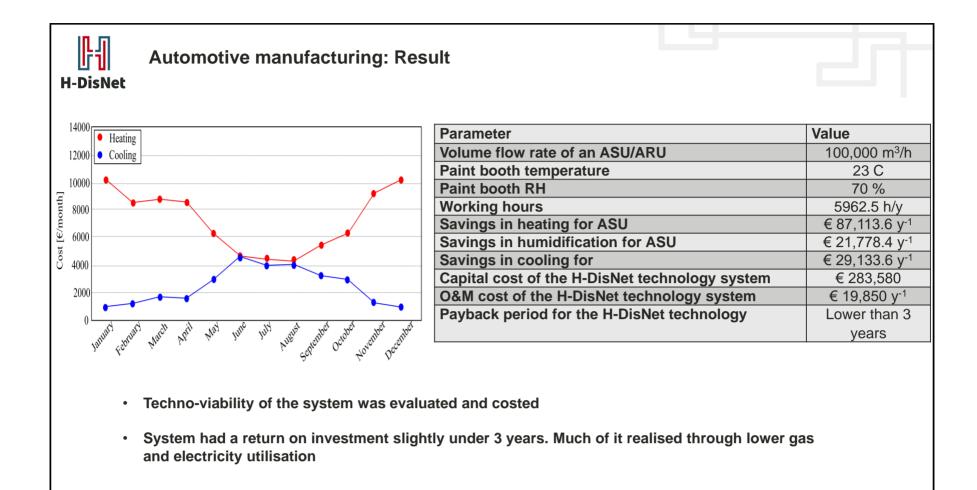


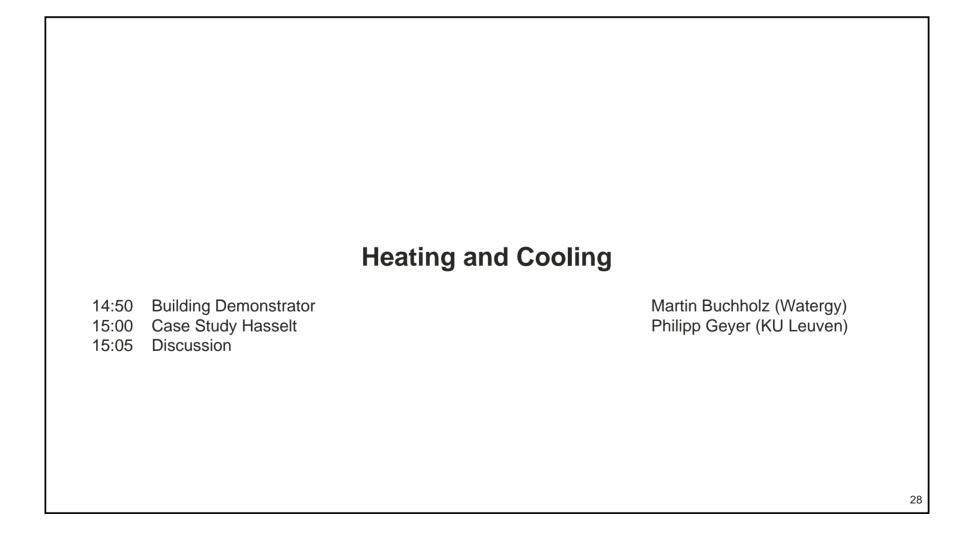






- This process could be highly efficient from an energetic point of view, exploiting the chemical ability of desiccant solutions and the paint shop waste heat.
- The air compressor heat recovery (45-50 °C) seems particularly feasible.

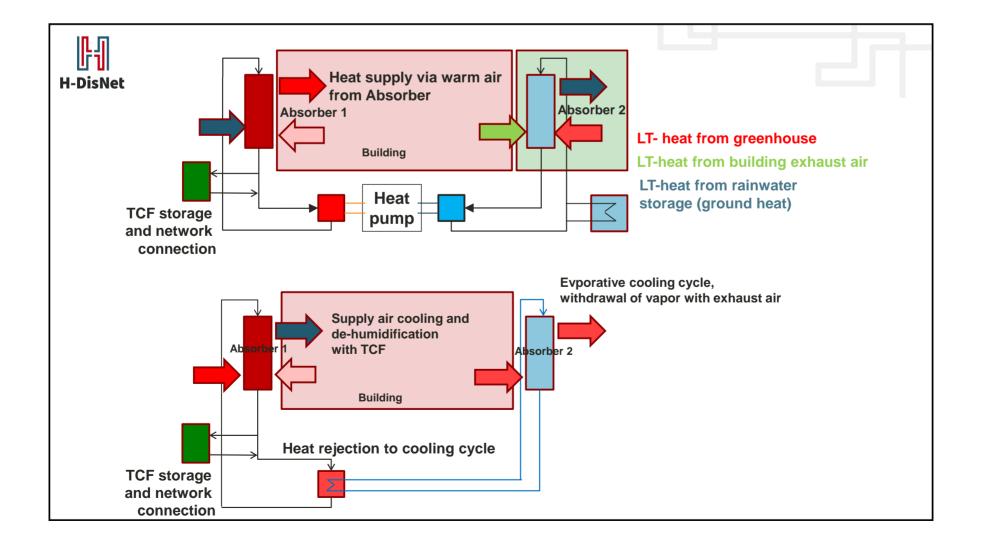


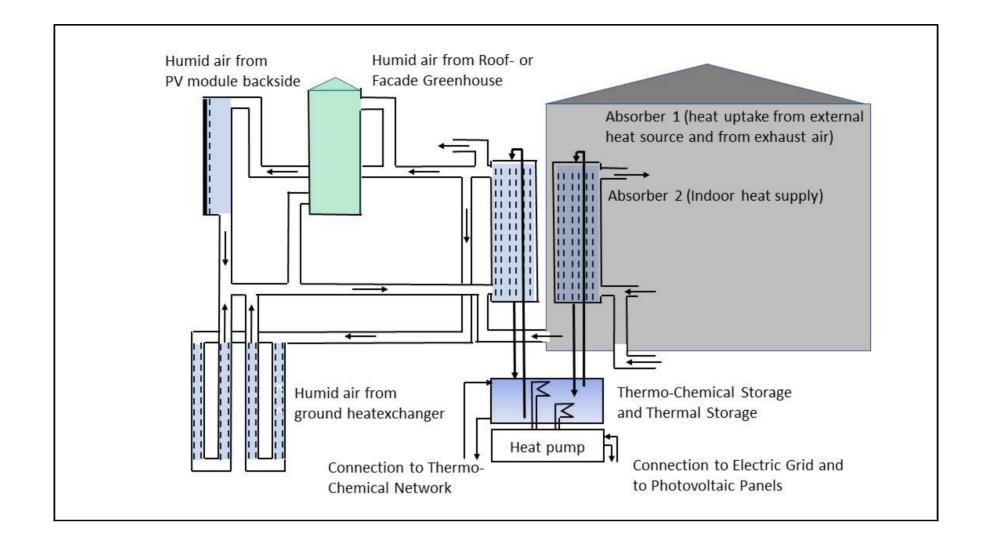


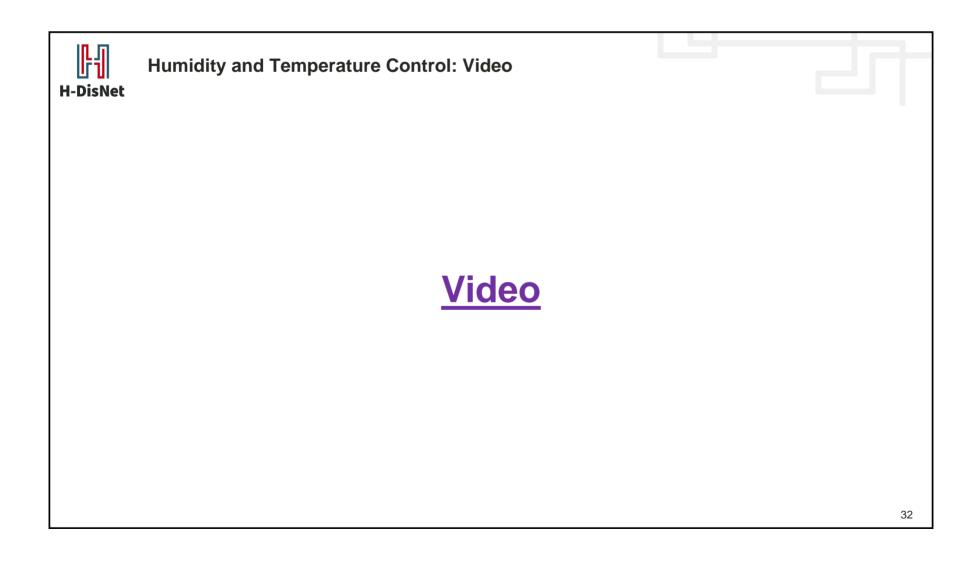


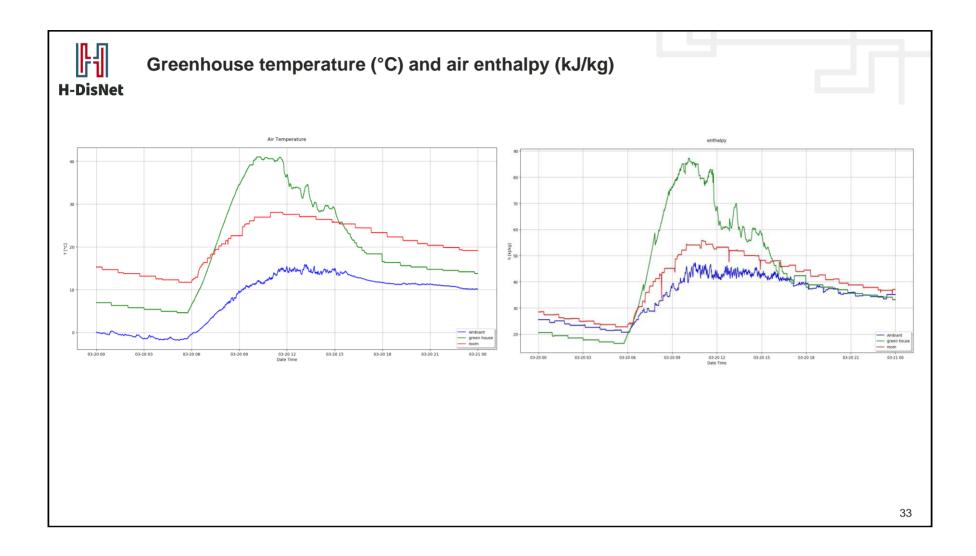
# H-DisNet Building Demonstrator in Berlin-Adlershof

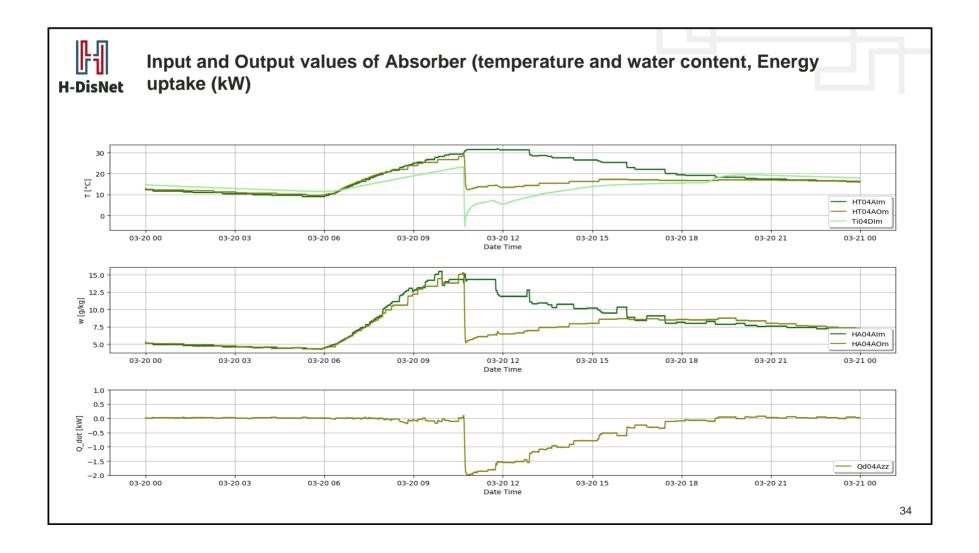
- Heat supply and humidity control
- Space cooling and humidity control
- Water recovery from greenhouse air

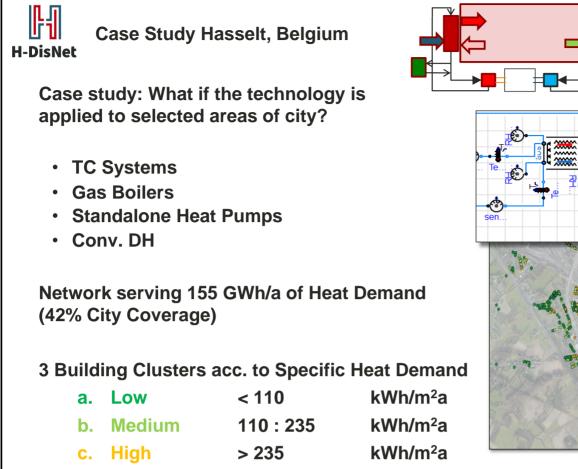






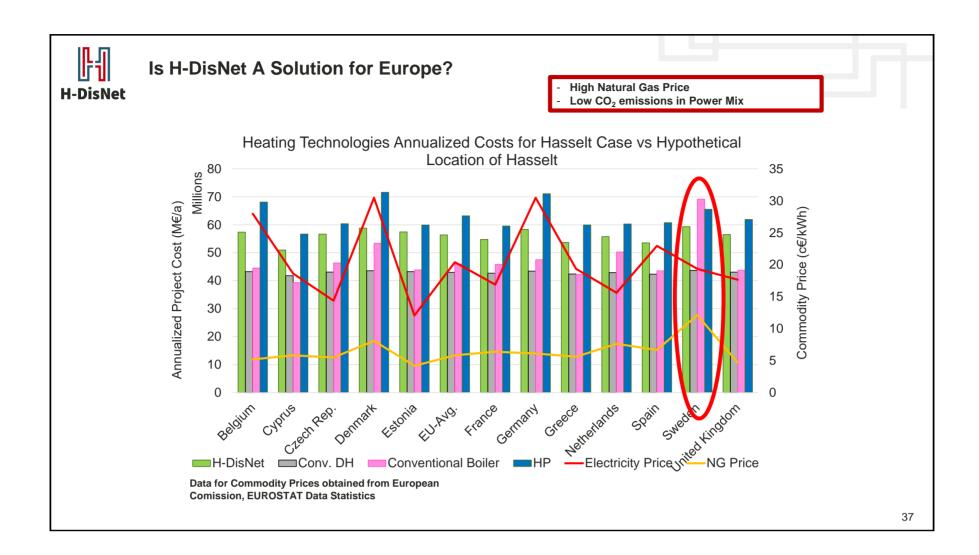


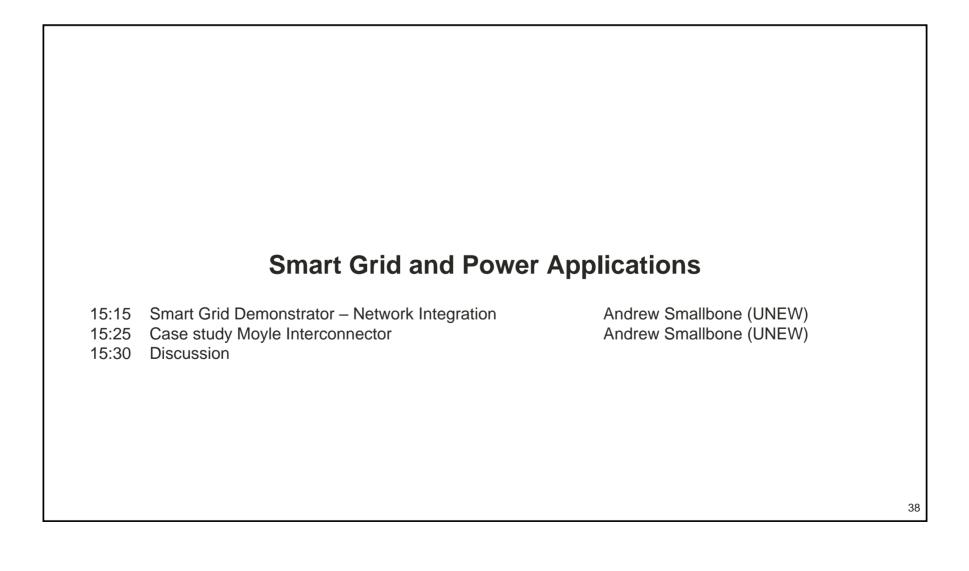


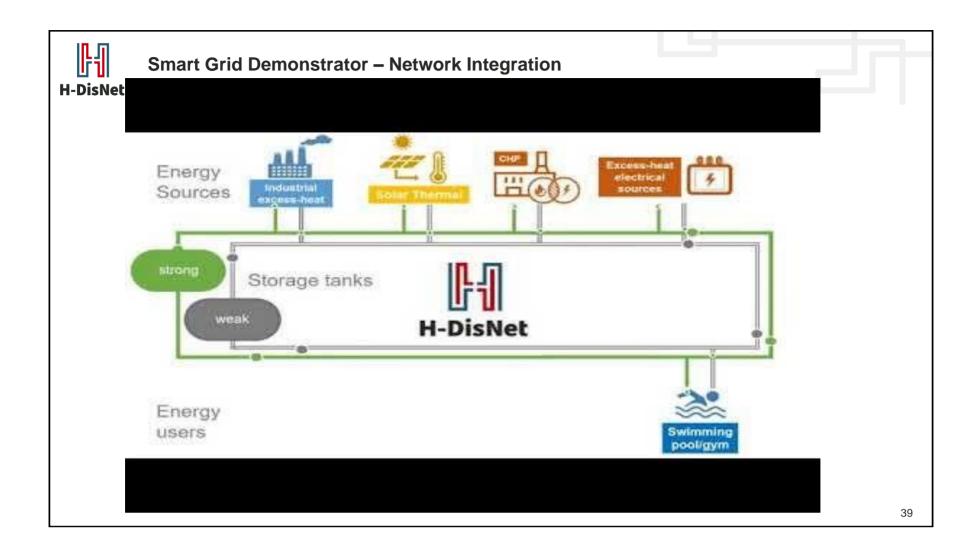


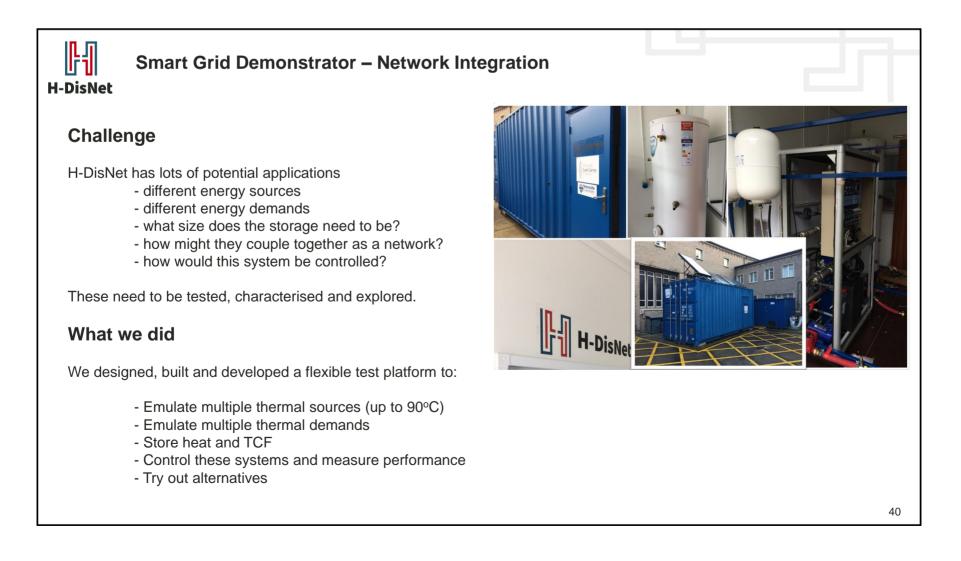


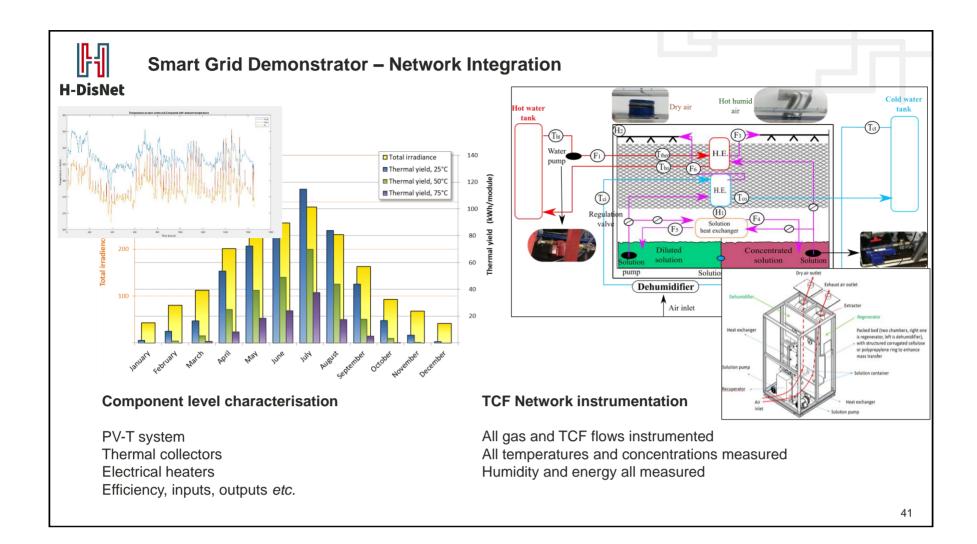
H-DisNet	Hasselt Case Study: Results				
			CO <sub>2</sub> Emissions (tCO <sub>2</sub> /a)	Primary Energy Use (GWh/a)	Annualized Project Costs (M€/a)
		Gas Boilers	48,366	242	45
		Standalone Heat Pumps	11,406	156	68
		TC Systems	2,332	32	57
		Conv. DH	581	6.3	43.7
		Conv. DH: Water-base Lifetime of the projec		rt Heating omponents have lower lifetime. E	xchange considered.

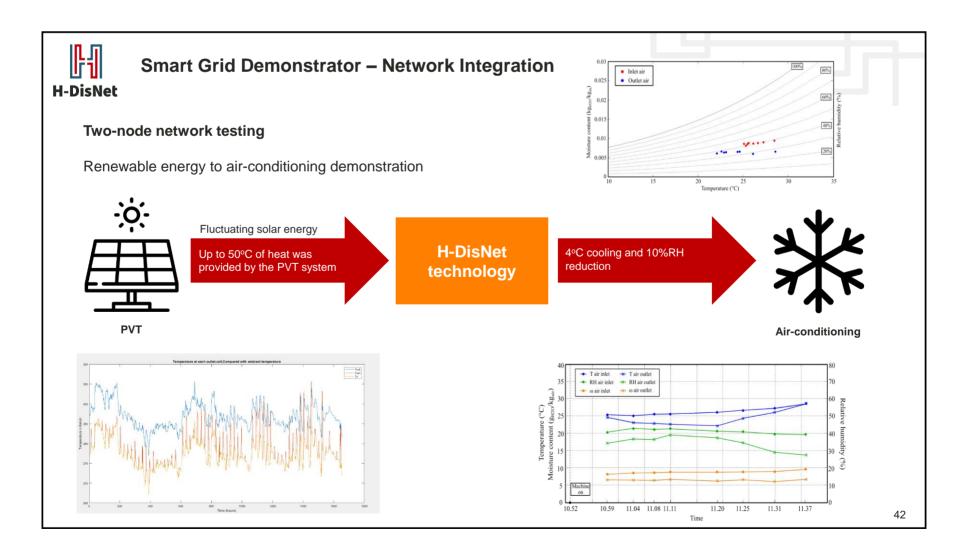


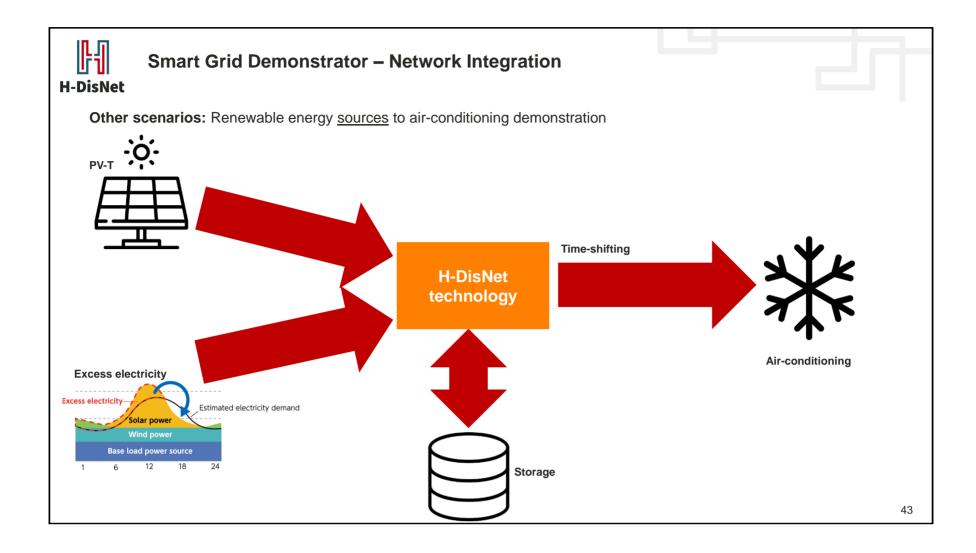


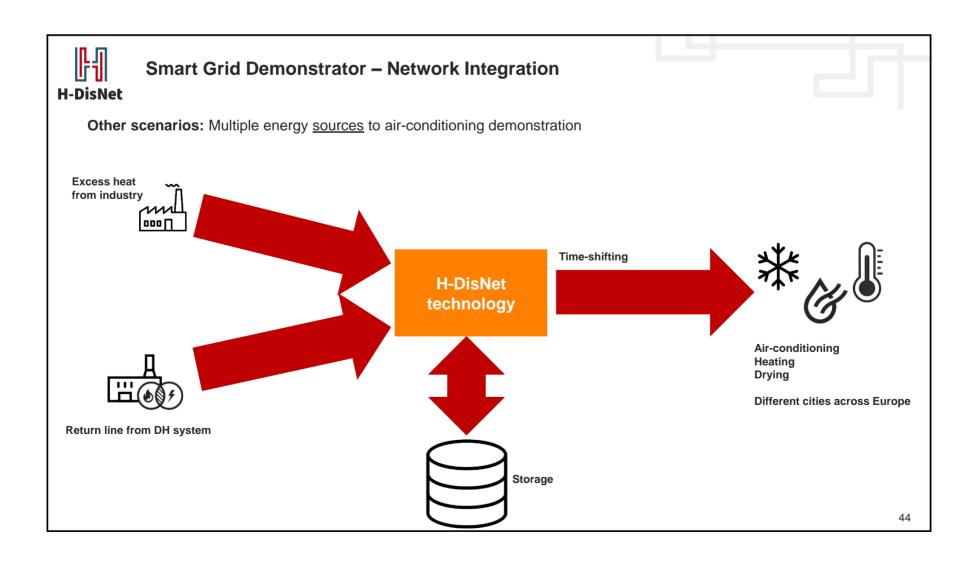


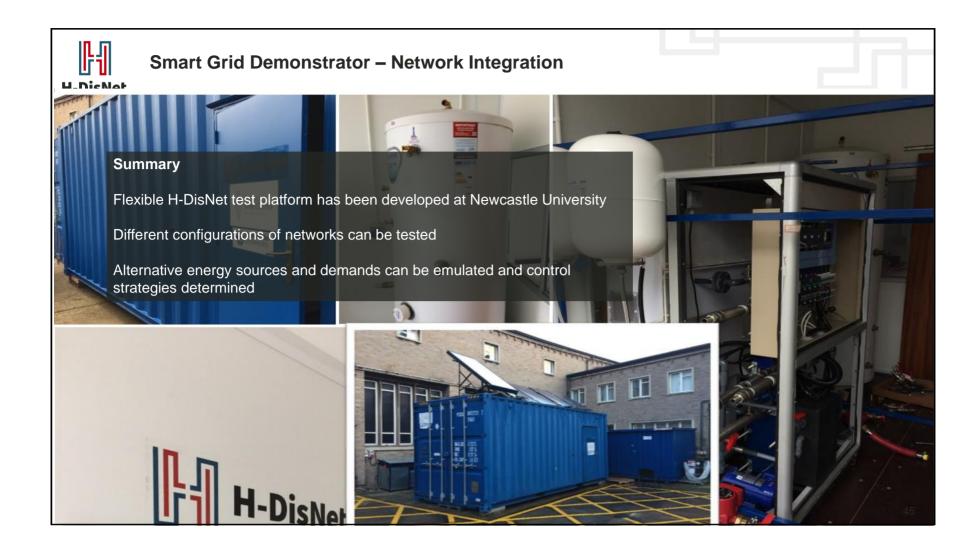




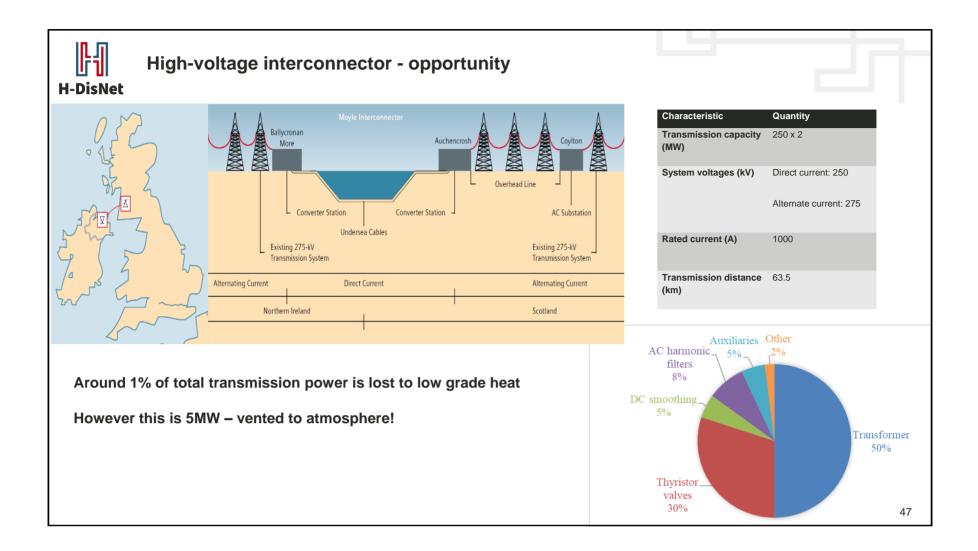


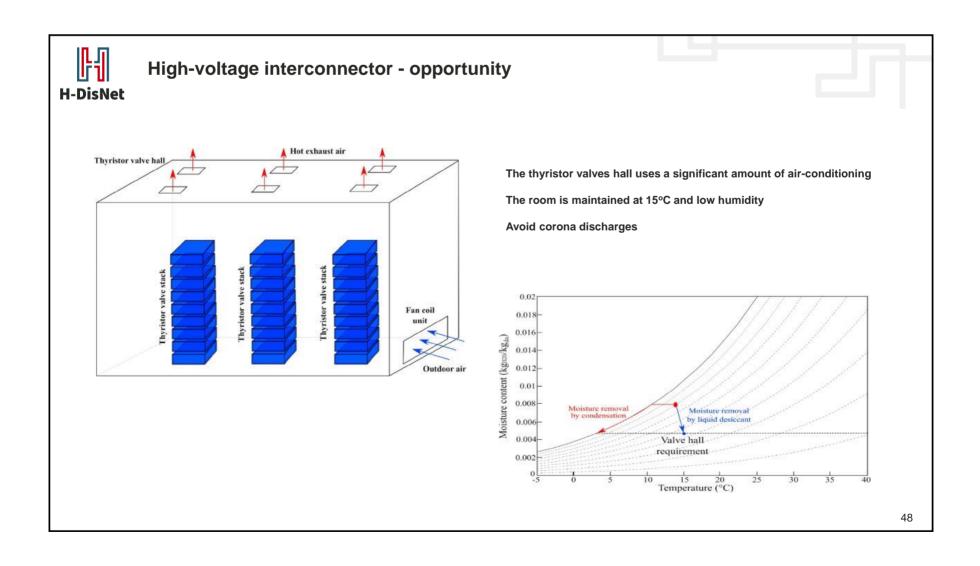


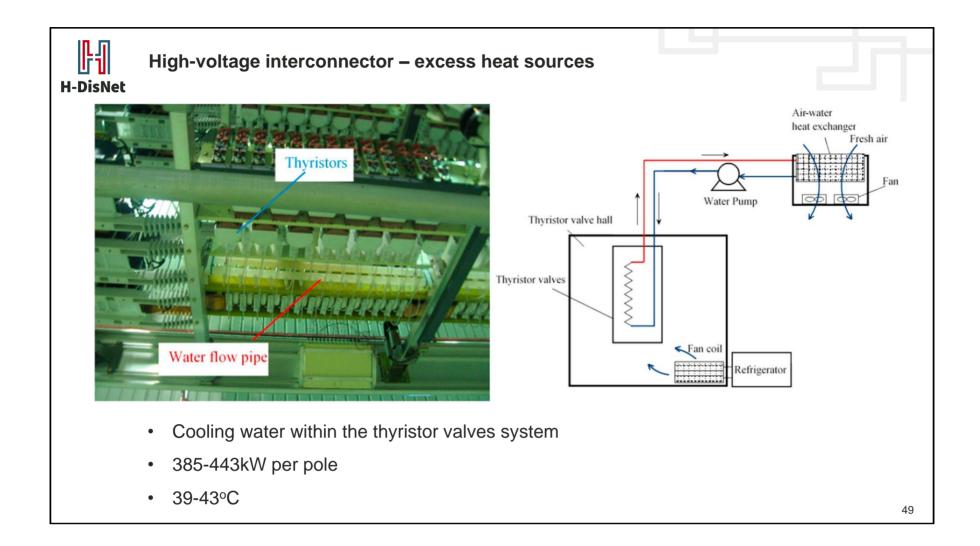


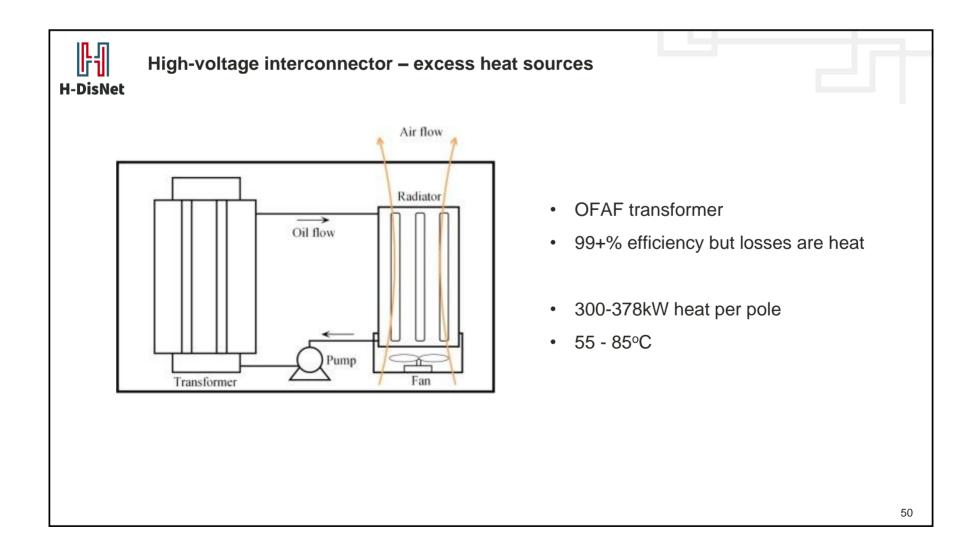


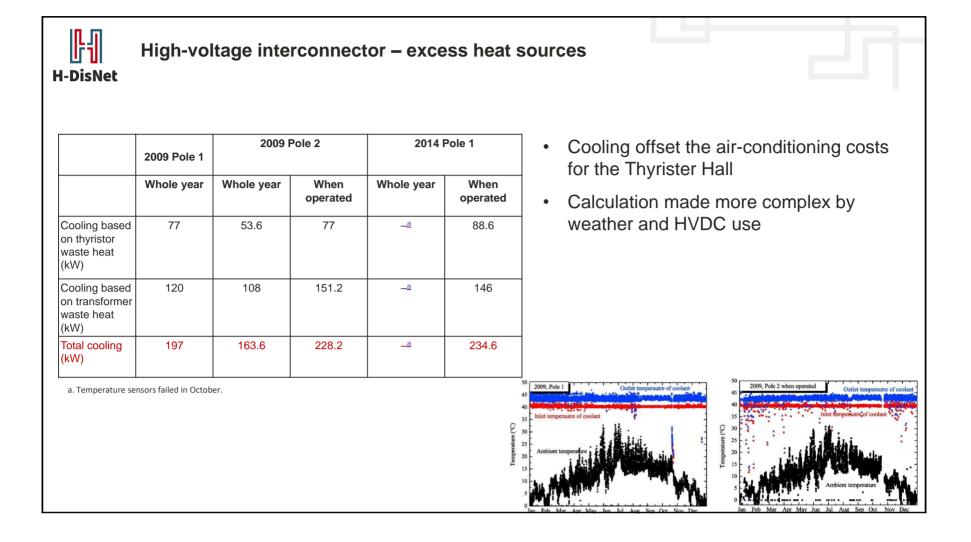
# Since Since











High-voltage inte H-DisNet				
		Retro fit	New project 1	New project 1
	Flow rate (m <sup>3</sup> /h)	12,610	12,610	12,610
	LD capital cost (€)	81,350	81,350	81,350
Alternative modes for energy	DEC capital cost (€)	/	/	2470
recovery were also considered Organic Rankine Cycle (ORC)	VC capital cost savings (€)	/	29,400	44,400
Absorption heat transformer + ORC	Maintenance cost LD (€/year)	1627	1627	1676.4
– no ROI	Maintenance cost VC (€/year)	1332	432	/
H-DisNet technology – 5-8.7 years ROI	Operation cost (€/year)	4067.45	4067.45	4191
	Savings (€/year)	13,725.93	13,725.93	13,725.93
	Payback period (years)	8.7	6.1	5
All results are presented in detailed in	LCOSE (€/kWh)	0.305	0.2	0.155

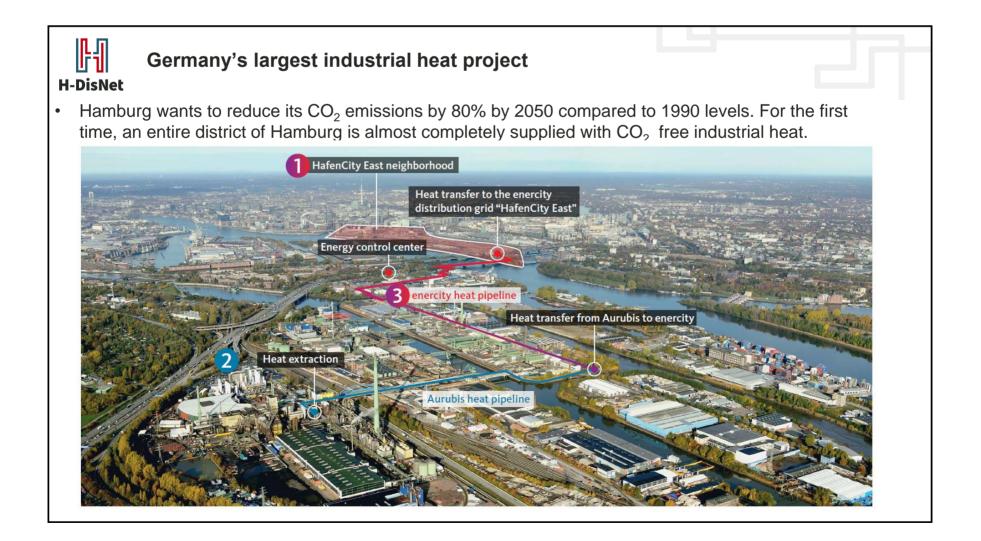
Alessandro Giampieri, Zhiwei Ma, Janie Ling Chin, Andrew Smallbone, Padraig Lyons, Imad Khan, Stephen Hemphill, Anthony Paul Roskilly, Techno-economic analysis of the thermal energy saving options for high-voltage direct current interconnectors, Applied Energy, Volume 247, 2019, Pages 60-77.

Applied Energy, Volume 247, 2019, Pages 60-77, https://doi.org/10.1016/j.apenergy.2019.04.003.

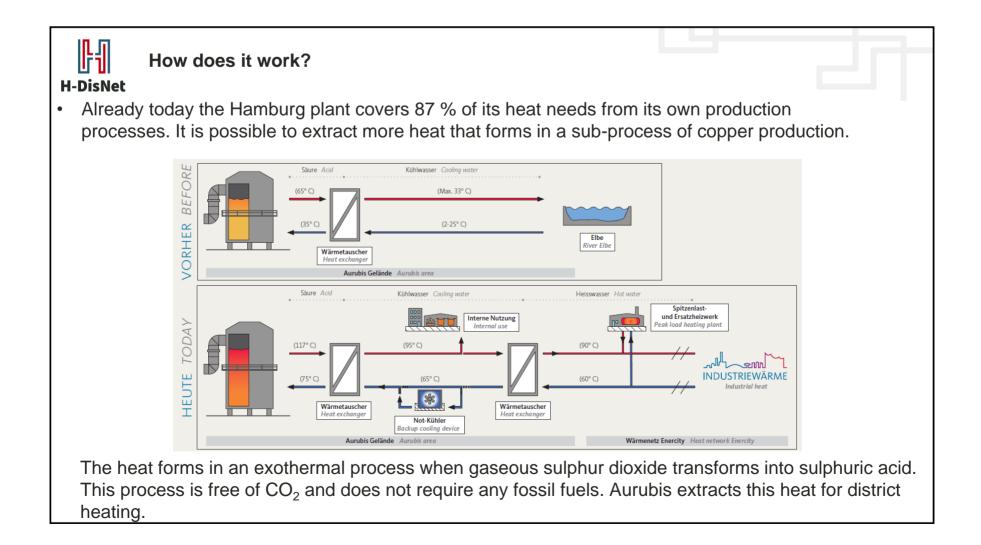
# **Market and Stakeholders**

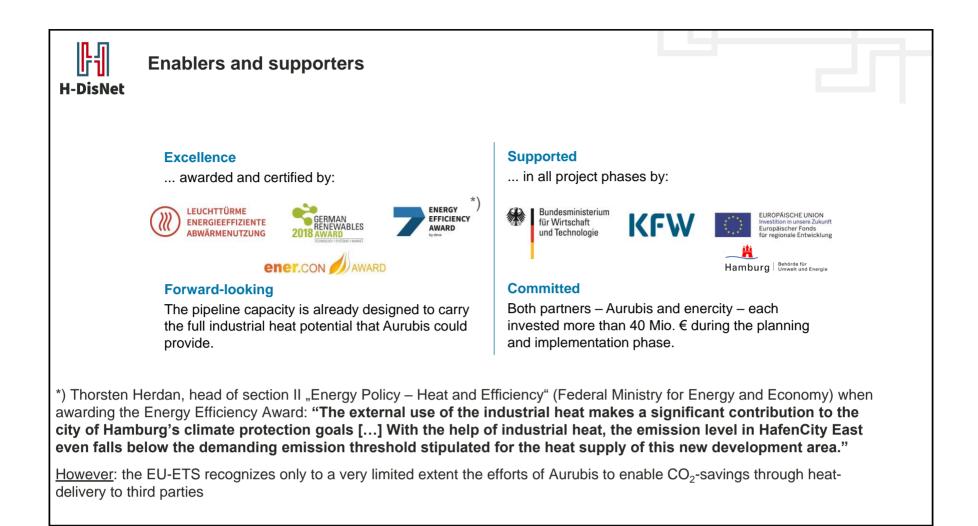
- 15:40 Surplus heat in energy-intensive Industries
- 15:45 Trends in District Heating and Cooling
- 15:50 Stakeholder perspectives
- 15:55 Discussion

Mukund Bhagwat (Aurubis) Markus Thürnbeck (Thermaflex) Damian Werli (Accelopment)

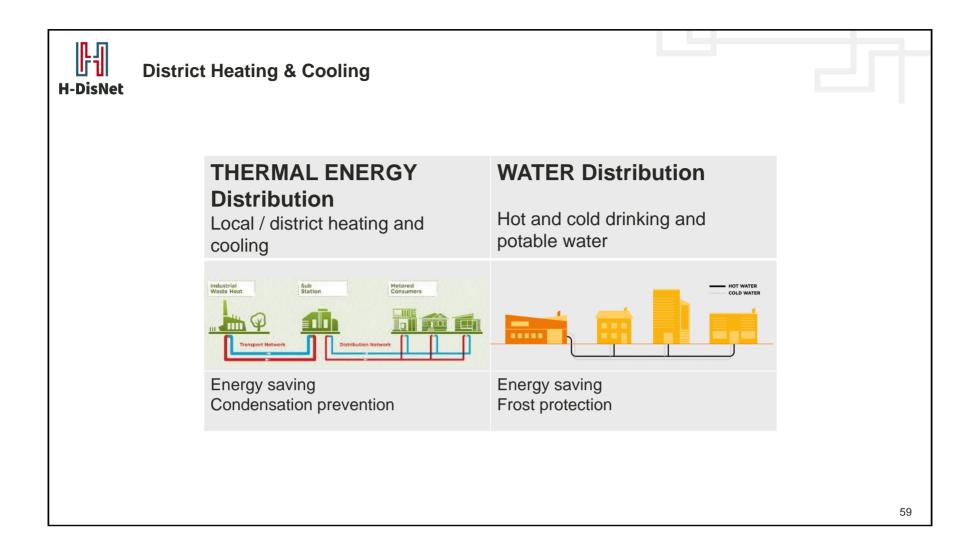


### 바레 What's behind it? **H-DisNet** Project scope and complexity are unique and show the potential for the heat change. • 1. Large 2. Heat giving 3. Climate protect 4. Water saving 4.800 8.000 3.7 km 10.000 The hamburger The total available If the full potential were ▶ 12 million m<sup>3</sup> of Köhlbrandbrücke potential is sufficient exploited, CO2 cooling and Elbe extends almost the for **25,000** emissions could even water per year same length. households. be reduced by about saves the 140,000 t CO2. conversion of acid cooling









	1G	2G	3G	4G
	STEAM	IN-SITU	PREFABRICATED	4th GENERATION
Period of best available technology	1880-1930	1930-1980	1980-2020	2020-2050
Heat source	Coal waste	- CHP coal & oil - Coal waste	- Solar - Biomass & CHP Biomass - Industry surplus - CHP waste (oil, Coal) - Waste (Gas, Waste, Oil, Coal)	-Solar - Georthermal - PV, Wave Wind surplus Electicity - Industry surplus - CHP waste incineration - CHP biomass - Centralized Heat pump - Centralized District cooling plant - 2-way District Heating - Biomass conversion future energy sources?
Storage	Steam Storage	Heat storage	Heat storage	Seasonal heat storage Heat storage
Heat carrier	Steam <200°C	Pressurized hot water >100°C	Pressurized hot water <100°C	Pressurized hot water <50-60°C (70°C)
Labels	STEAM	A. Soviet DH Technology B. Market-Based DH Systems	Scandinavian DH Technology	
Typical Components	<ul> <li>Steam pipes in concrete ducts</li> <li>Often no condensate return</li> <li>Steam traps</li> <li>Compensators</li> </ul>	<ul> <li>Pipes in concrete ducts</li> <li>Large shell- and tube heat exchangers</li> <li>Extensive substations</li> <li>Heavy, material intensive components</li> </ul>	<ul> <li>Prefabricated, pre-insulated pipes directly buried into the ground.</li> <li>Compact substations using brazed plate heat exchangers (also with insulation)</li> <li>Material lean components</li> <li>Metering and monitoring</li> </ul>	<ul> <li>Highly pre-insulated pipes</li> <li>Low energy demands</li> <li>Smart Energy (optimum interaction of energy source, distribution and consumption)</li> <li>2-way DH</li> </ul>
Quality	Outdated technology	Low quality for the Soviet DH technology and high to medium quality for other systems	High quality	High quality & Smart
Current use	New York and Paris. Replacement in Hamburg and Munich.	nt Older parts of all early district heating systems	All replacements in CEE and former USSR countries and all extensions and new systems in China, Korea, Europe, USA and Canada	Benelux, Nordic countries,



# Next Generation: Utilization of even lower temperature sources

Low Temperature DH networks <30-40°C (DH 5G?)

- Low temperature energy sources like geothermal water or waste heat
  - Low temperature for underfloor heating 30°C
  - Local booster heat pumps for hotwater 55°C

"neutral" temperature levels

- Geothermal energy at a level 15-20°C or even lower
- · Local Heat pump solutions and local storage

# ╟╢ H-DisNet Thermal Chemical Networks – Future technology **H-DisNet** Thermal chemical network vs. traditional thermal network **Benefits**: - No thermal losses during transport No thermal insulation required = cheaper network -Material lean components Storage possible, simpler network management Humidity control inclusive -Barriers: Corrosion-resistant components required Exchange of technology required (new technology for network, demand and supply side) Technology readiness 62

# **Market and Stakeholders**

- 15:40 Surplus heat in energy-intensive Industries
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